GAIL

BUY

Gas transmission is key

Given GAIL's dominant position in India's gas pipeline network and high share of volume in the upcoming eastern corridor pipeline, its transmission business will drive future earnings. Maintain BUY.

HIGHLIGHTS OF THE QUARTER

- NG transmission: Revenue was down 4.4% YoY to Rs 14.15bn despite a 3.1% jump in transmission volume to 108.7mmscmd owing to 8.6% fall in transmission tariff to Rs 1,411/tscm. Transmission volume will increase in ensuing quarters as (1) Utilisation of PLNG's recently added capacity ramps-up, (2) Kochi-Mangalore pipeline commissions in Dec-19. Moreover, completion of JHBDPL will boost volumes post 2HFY22. We expect NG transmission volumes to be 110/126/134mmscmd in FY20/21/22E from 108 mmscmd in 1HFY20.
- NG marketing: Unexpected delays in commissioning of Ramagundam and Matrix fertilizer plants have resulted in ~4-6 mmscmd lower offtake of imported LNG. Therefore, GAIL was forced to sell those LNG cargoes in the spot market at a loss resulting in 77.4/72.2% YoY/QoQ decline in EBIT to Rs 2.37bn. The take-or-pay clause will kick in post Y/E19. Trading margins stood at

- Rs 292/tscm vs Rs 980 in 1QFY20. We expect trading margins of Rs 615/tscm over FY21/22. GAIL will garner healthy margins from the benign spot LNG prices and strong demand for RLNG from industrial customers.
- Petchem: Production was 228kt (+68.8% QoQ) owing to a plant shutdown in 1Q. Sequential realisations were down 8.8% to Rs 75/kg but per unit opex down to Rs 9.2/kg (Rs 28.4/kg in 1Q). Hence, the segment reported EBITDA of Rs 0.32bn vs loss of Rs 1.17bn in 1Q. We expect GAIL to capitalise on the low LNG prices to protect margins in a falling petchem price scenario.

STANCE

As the domestic NG ecosystem (CGD network, RLNG terminals, PLs, revamp of fertiliser plants) develops, India will derive higher benefit from the low LNG prices. New US liquefaction terminals will boost RLNG exports and also keep Henry Hub (HH) prices subdued, enabling GAIL to swap cargoes. Thus, US LNG is not a concern. Our SOTP target is Rs 198 (7.5x Sep-21E EV/e for the stable Gas and LPG transmission busi., 5.0x EV/e for the volatile gas marketing busi., 6.5x EV/e for the cyclical petchem and LPG/LHC busi., Rs 39 for investments and Rs 11 for CWIP).

Financial Summary (Standalone)

Year Ending March (Rs bn)	2QFY20	2QFY19	YoY (%)	1QFY20	QoQ (%)	FY19	FY20E	FY21E	FY21E
Revenues	180.40	191.42	(5.8)	183.11	(1.5)	751.26	727.73	828.15	879.80
EBITDA	15.63	30.03	(48.0)	22.59	(30.8)	95.55	85.68	98.87	107.21
APAT	10.64	21.51	(50.5)	12.88	(17.3)	62.46	54.05	64.30	69.59
AEPS (Rs)	2.36	4.77	(50.5)	2.85	(17.3)	13.8	12.0	14.3	15.4
P/E (x)						9.2	10.6	8.9	8.2
EV/EBITDA (x)						5.0	6.1	5.2	4.8
RoE (%)						14.8	11.8	13.0	12.9

Source: Company, HDFC sec Inst Research

INDUSTRY		OIL	& GAS
CMP (as on 08	Nov 19)	Rs 127
Target Price			Rs 198
Nifty			11,908
Sensex			40,324
KEY STOCK DATA	\		
Bloomberg			GAIL IN
No. of Shares (mi	า)		4,510
MCap (Rs bn) / (\$	mn)	57	3/8,042
6m avg traded va	lue (Rs	mn)	1,447
STOCK PERFORM	IANCE ((%)	
52 Week high / le	ow	Rs 1	.90/120
	3M	6M	12M
Absolute (%)	4.2	(24.7)	(32.3)
Relative (%)	(3.8)	(31.4)	(46.7)
SHAREHOLDING	PATTER	RN (%)	
	Jui	n-19	Sep-19
Promoters	5	2.68	52.66
FIs & Local MFs	1	4.90	16.27
FPIs	2	0.34	18.83
Public & Others	1	2.08	12.24

0.00

0.00

Nilesh Ghuge

Source : BSE

Pledged Shares

nilesh.ghuge@hdfcsec.com +91-22-6171-7342

Divya Singhal

divya.singhal@hdfcsec.com +91-22-6639-3038



LPG & LHC revenue was down 52% QoQ and 68% YoY to Rs 2.456bn owing to 24.6% and 28.3% fall in realization to Rs29/kg (USD 415/MT) while opex was up 18.5% YoY and flat sequentially at USD297/MT

LPG transmission revenue up 19.8% QoQ to Rs 1.61bn owing to 20.8% QoQ jump in volumes to 999kt

Quarterly Financials Snapshot

(Rs. bn)	2QFY20	2QFY19	YoY (%)	1QFY20	QoQ (%)	1HFY20	1HFY19	YoY (%)
Net Sales	180.40	191.42	(5.8)	183.11	(1.5)	363.51	364.41	(0.2)
Raw material and Traded Goods	149.34	145.58	2.6	145.31	2.8	294.66	280.76	4.9
Employee Expenses	4.27	3.79	12.6	4.20	1.7	8.47	7.59	11.6
Other Operating Expenses	11.16	12.03	(7.2)	11.00	1.4	22.17	23.60	(6.1)
EBITDA	15.63	30.03	(48.0)	22.59	(30.8)	38.22	52.46	(27.2)
Depreciation	4.40	3.51	25.4	4.06	8.4	8.45	7.29	15.9
EBIT	11.23	26.52	(57.7)	18.53	(39.4)	29.76	45.17	(34.1)
Other Income	4.40	7.07	(37.7)	1.51	191.1	5.91	8.26	(28.4)
Interest	0.28	0.45	(39.5)	0.24	15.0	0.51	0.90	(42.6)
PBT	15.36	33.13	(53.7)	19.81	(22.5)	35.16	52.53	(33.1)
Provision for tax	4.71	9.34	(49.6)	6.93	(32.0)	11.64	16.15	(27.9)
RPAT	10.64	23.79	(55.3)	12.88	(17.3)	23.52	36.38	(35.4)
APAT	10.64	21.51	(50.5)	12.88	(17.3)	23.52	34.10	(31.0)
REPS (Rs)	2.36	5.27	(55.3)	2.85	(17.3)	5.21	8.07	(35.4)
Adjusted EPS (Rs)	2.36	4.77	(50.5)	2.85	(17.3)	5.21	7.56	(31.0)

Source: Company, HDFC sec Inst Research

Margin Analysis

77.0.7								
	2QFY20	2QFY19	YoY (bps)	1QFY20	QoQ (bps)	1HFY20	1HFY19	YoY (bps)
Raw material as % of Net Sales	82.8	76.1	673	79.4	342	81.1	77.0	401
Employee Expenses as % of Net Sales	2.4	2.0	39	2.3	7	2.3	2.1	25
Other Operating Expenses as % of Net Sales	6.2	6.3	(9)	6.0	18	6.1	6.5	(38)
EBITDA Margin (%)	8.7	15.7	(702)	12.3	(367)	10.5	14.4	(388)
Net Profit Margin (%)	5.9	11.2	(533)	7.0	(113)	6.5	9.4	(289)
Tax Rate (%)	30.7	28.2	249	35.0	(430)	33.1	30.7	237



NG transmission volume up 3.1% sequentially despite low off-take from fertiliser as they were under planned shutdown owing to strong demand from power and CGD companies

The petchem plant has resumed operations and production is back to normal in 2Q. Petchem utilisation was up to 102%

Gas Supply and Purchase
Agreements (GSPA) with six
fertiliser plants and six CGD
networks will ensure a healthy
utilisation of the upcoming
JHBDPL

Quarterly Operational Performance

	2QFY20	2QFY19	YoY (%)	1QFY20	QoQ (%)	1HFY20	1HFY19	YoY (%)
NG transmission								
Volumes (mmscmd)	108.70	105.90	2.6	105.41	3.1	107.06	106.47	0.6
Tariff (Rs/000 scm)	1,411	1,570	(10.1)	1,543	(8.6)	1,477	1,458	1.3
LPG transmission								
Volumes (000 MT)	999	1,015	(1.6)	827	20.8	1,826	1,916	(4.7)
Tariff (Rs/kg)	2	2	7.5	2	(0.9)	2	2	5.7
NG marketing								
Volumes (mmscmd)	94.70	96.20	(1.6)	96.55	(1.9)	95.63	96.68	(1.1)
Trading margin (Rs/000 scm)	292	1,181	(75.3)	980	(70.3)	636	902	(29.5)
Petchem								
Sales volumes (000 tonnes)	217	183	18.6	136	59.6	353	349	1.1
Utilisation (%)	102	88	16.9	61	68.9	82	83	(1.4)
Realisation (Rs/kg)	75	97	(22.9)	82	(8.8)	78	97	(19.4)
LPG & LHC								
Sales volumes (000 tonnes)	329	338	(2.7)	296	11.1	625	652	(4.1)
Realisation (Rs/kg)	29	41	(28.3)	39	(24.6)	34	37	(9.3)
Realisation (USD/MT)	415	582	(28.6)	561	(26.0)	488	546	(10.6)

Source: Company, HDFC sec Inst Research

Segmental Financial Performance

	2QFY20	2QFY19	YoY (%)	1QFY20	QoQ (%)	1HFY20	1HFY19	YoY (%)
NG transmission								
Revenue (Rs bn)	14.15	15.31	(7.6)	14.80	(4.4)	28.95	28.42	1.8
EBITDA (Rs bn)	10.20	10.81	(5.6)	10.68	(4.5)	20.88	19.89	5.0
EBIT (Rs bn)	8.03	8.94	(10.3)	8.59	(6.6)	16.62	15.97	4.1
EBITDA margin (%)	72.1	70.6		72.2		72.1	69.9	
EBIT margin (%)	56.7	58.4		58.1		57.4	56.0	
LPG transmission								
Revenue (Rs bn)	1.61	1.52	5.8	1.35	19.8	2.96	2.93	0.8
EBITDA (Rs bn)	0.96	0.79	21.5	0.76	26.3	1.72	1.59	8.2
EBIT (Rs bn)	0.81	0.65	24.6	0.62	32.2	1.43	1.31	9.4
EBITDA margin (%)	59.6	51.8		56.5		58.0	54.3	
EBIT margin (%)	50.5	42.8		45.7		48.1	44.6	



The Kochi-Mangalore pipeline commissioning is expected to be completed by end of 3QFY20 (earlier target, 2QFY20)

Unexpected delays in commissioning of Ramagundam and Matrix fertilizer plants have resulted in ~4-6 mmscmd lower offtake of imported LNG. Therefore, GAIL was forced to sell those LNG cargoes in the spot market at a loss resulting in 77.4/72.2% YoY/QoQ decline in EBIT to Rs 2.37bn

	2QFY20	2QFY19	YoY (%)	1QFY20	QoQ (%)	1HFY20	1HFY19	YoY (%)
NG marketing	•	·		·				
Revenue (Rs bn)	150.86	155.19	(2.8)	154.61	(2.4)	305.47	295.54	3.4
EBITDA (Rs bn)	2.54	10.45	(75.7)	8.61	(70.5)	11.15	15.96	(30.1)
EBIT (Rs bn)	2.37	10.45	(77.4)	8.50	(72.2)	10.87	15.96	(31.9)
EBITDA margin (%)	1.7	6.7		5.6		3.6	5.3	
EBIT margin (%)	1.6	6.7		5.5		3.5	5.3	
Petchem								
Revenue (Rs bn)	16.19	17.72	(8.6)	11.13	45.5	27.32	33.86	(19.3)
EBITDA (Rs bn)	0.32	2.75	(88.4)	(1.17)	(127.4)	(0.85)	5.88	(114.5)
EBIT (Rs bn)	(0.82)	1.67	(149.2)	(2.27)	(63.7)	(3.09)	3.75	(182.5)
EBITDA margin (%)	2.0	15.5		(10.5)		(4.3)	17.5	
EBIT margin (%)	(5.1)	9.4		(20.4)		(12.7)	11.2	
LPG & LHC								
Revenue (Rs bn)	9.61	13.77	(30.2)	11.46	(16.2)	21.06	24.49	(14.0)
EBITDA (Rs bn)	2.73	7.83	(65.1)	5.28	(48.3)	8.01	13.29	(39.7)
EBIT (Rs bn)	2.45	7.67	(68.0)	5.11	(52.0)	7.56	12.97	(41.7)
EBITDA margin (%)	28.4	56.9		46.1		37.3	53.9	
EBIT margin (%)	25.5	55.7		44.6		35.1	52.6	

Source: Company, HDFC sec Inst Research

Assumptions

	FY17	FY18	FY19	FY20	FY21	FY22
No of days	365	365	365	366	365	365
Exchange rate (Rs/USD)	67	64	70	69	68	68
Regasification charges at Dahej (Rs/mmbtu)	43	45	48	50	52	55
Gas - Transmission (mmscmd)	100	105	107	110	126	134
Gas - Trading (mmscmd)	81	85	97	100	116	124
Third Party Volumes (mmscmd)	20	20	11	10	10	11
LPG Transmission (MT)	33,63,000	37,21,000	39,75,000	38,95,295	41,11,751	41,32,310
Petchem Sales (MT)	5,78,000	6,73,000	7,35,000	7,98,000	8,90,000	8,90,000
LPG Sales (MT)	8,58,000	9,89,000	9,34,000	9,18,744	9,23,338	9,27,954
Other Liquid HC (MT)	2,37,000	2,87,000	3,88,000	3,81,616	4,01,917	4,03,927
LPG + Liquid HC (MT) - R	10,95,000	12,76,000	13,22,000	13,00,360	13,25,255	13,31,881
Petchem Production (MT)	6,00,000	6,66,000	7,51,000	8,08,000	8,90,000	8,90,000
Inventory change	22,000	(7,000)	16,000	10,000	-	-
Crude oil price (USD/bbl)	50	57	70	66	65	65



We expect positive news flows relating to inclusion of natural gas under GST and upward revision in HVJ pipeline tariff

Given GAIL's dominant position in India's gas pipeline network and the high share of volume in the upcoming eastern corridor gas pipeline, its gas transmission business is likely to be in a sweet spot

Change In Estimates

	FY20E				FY21E			FY22E	
	Old	New	%Ch	Old	New	%Ch	Old	New	%Ch
Net Revenue	741.59	727.73	(1.9)	844.09	828.15	(1.9)	895.57	879.80	(1.8)
EBITDA	91.74	85.68	(6.6)	103.65	98.87	(4.6)	111.94	107.21	(4.2)
APAT	62.41	54.05	(13.4)	70.39	64.30	(8.6)	75.74	69.59	(8.1)
AEPS	13.84	11.98	(13.4)	15.61	14.26	(8.6)	16.79	15.43	(8.1)
Transmission tariff (Rs/'000scm)	1,509	1,448	(4.0)	1,573	1,503	(4.5)	1,639	1,574	(4.0)

Source: Company, HDFC sec Inst Research

SOTP Valuation (Based on Sep-21E)

Particulars	(Rs bn)	Multiple	EV (Rs bn)	Value/sh	Basis
Gas Transmission	53.31	7.5	399.79	88.6	x Sep-21EV/ EBITDA
LPG Transmission	4.12	7.5	30.92	6.9	x Sep-21EV/ EBITDA
Gas Marketing	26.41	5.0	132.05	29.3	x Sep-21EV/ EBITDA
Petrochemicals	2.52	6.5	16.39	3.6	x Sep-21EV/ EBITDA
LPG & Other Hydrocarbons	21.89	6.5	142.27	31.5	x Sep-21EV/ EBITDA
Standalone weighted average		7.1			
Less : Net Debt	(54.86)		(54.86)	(12.2)	As on Sep-20
Standalone Value				148	
Investments					
ONGC	43.48	0.70	30.44	6.7	30% disc. to CMP
Petronet LNG	52.69	0.70	36.88	8.2	30% disc. to CMP
IGL	65.84	0.70	46.08	10.2	30% disc. to CMP
MGL	31.69	0.70	22.18	4.9	30% disc. to CMP
Gujarat Industries Power Ltd	0.04	0.70	0.03	0.0	30% disc. to CMP
China Gas Holding Company	28.94	0.70	20.26	4.5	30% disc. to CMP
Other investments	43.44	0.50	21.72	4.8	50% disc. to BV
Value of Investments	266.11		177.59	39	
Value of CWIP	99.47	0.50	49.73	11.0	50% disc. to BV
Value per share				198	

Source: Bloomberg, HDFC Sec Inst Research



Peer Set Comparison

	MCap	СМР	RECO	TP		EPS (I	Rs/sh)			P/E	(x)			P/B\	/ (x)			ROE	(%)	
	(Rs bn)	(Rs)	RECO	(Rs)	FY19	FY20E	FY21E	FY22E	FY19	FY20E	FY21E	FY22E	FY19	FY20E	FY21E	FY22E	FY19	FY20E	FY21E	FY22E
Reliance Industries	9,160	1,445	NEU	1,527	55.5	61.2	60.6	65.4	26.0	23.6	23.8	22.1	2.3	2.1	1.9	1.8	9.8	9.2	8.4	8.5
ONGC	1,736	138	BUY	207	21.2	20.6	21.1	21.1	6.5	6.01	5.9	5.7	0.9	0.8	0.7	0.7	13.5	13.8	13.2	12.7
Indian Oil Corp	1,230	134	BUY	185	18.4	18.2	21.1	21.1	7.3	8.1	6.6	5.8	1.1	1.1	1.0	0.9	15.4	13.5	15.4	16.1
BPCL	987	502	SELL	451	36.3	33.8	34.3	34.3	13.8	13.4	12.7	12.9	2.7	2.4	2.2	2.0	20.1	19.0	18.1	16.3
GAIL	573	127	BUY	198	13.8	12.0	14.3	15.4	9.2	10.6	8.9	8.2	1.3	1.2	1.1	1.0	14.8	11.8	13.0	12.9
HPCL	448	294	BUY	362	39.6	32.7	35.1	35.1	7.4	10.1	8.8	8.2	1.6	1.4	1.3	1.2	23.3	15.0	15.6	15.1
Petronet LNG	425	283	BUY	390	14.4	16.3	20.9	20.9	19.7	15.7	12.9	11.9	4.2	4.0	3.8	3.7	21.8	26.2	30.5	31.8
Indraprastha Gas	293	418	BUY	483	11.2	13.1	14.1	14.1	37.2	27.0	25.0	22.3	7.1	6.0	5.2	4.5	20.6	24.1	22.4	21.7
Oil India	180	166	BUY	225	33.4	32.2	32.6	32.6	5.0	5.4	5.2	5.1	0.6	0.6	0.5	0.5	13.0	11.4	10.5	9.8
Gujarat Gas	135	196	BUY	261	6.3	11.1	11.7	11.7	31.1	15.6	16.1	14.1	6.1	4.2	3.5	2.8	21.3	32.1	23.7	22.2
GSPL	120	213	BUY	244	14.1	16.6	20.2	21.4	13.9	11.8	9.7	9.1	1.9	1.7	1.5	1.3	14.7	15.3	16.4	15.5
Mahanagar Gas	96	969	BUY	1,157	55.3	56.7	58.1	58.1	17.5	16.2	16.0	15.6	4.0	3.5	3.1	2.7	24.3	23.0	20.3	18.5



Standalone Income Statement

Y/E March (Rs bn)	FY18	FY19	FY20E	FY21E	FY22E
Net Revenues	536.62	751.26	727.73	828.15	879.80
Growth %	11.5	40.0	(3.1)	13.8	6.2
Raw Material	36.78	42.02	52.52	54.14	54.35
Gas Trading	367.59	546.62	532.38	619.76	661.65
Employee Cost	13.01	17.78	16.69	17.36	18.06
Other Expenses	42.89	49.29	40.47	38.01	38.53
Operating Profits	76.34	95.55	85.68	98.87	107.21
Operating Profit Margin (%)	14.2	12.7	11.8	11.9	12.2
EBITDA	76.34	95.55	85.68	98.87	107.21
EBITDA Margin (%)	14.2	12.7	11.8	11.9	12.2
EBITDA Growth (%)	19.9	25.2	(10.3)	15.4	8.4
Depreciation	14.15	15.50	17.72	19.43	20.38
EBIT	62.19	80.05	67.96	79.44	86.83
Other Income (Including EO Items)	10.15	12.18	10.37	10.78	11.21
Interest Cost	2.75	1.39	2.34	4.25	5.00
PBT	69.58	90.85	75.98	85.97	93.04
Taxes	23.40	30.59	21.93	21.66	23.45
RPAT	46.18	60.26	54.05	64.30	69.59
EO (Loss) / Profit (Net Of Tax)	0.19	(2.20)	-	-	-
APAT	46.00	62.46	54.05	64.30	69.59
APAT Growth %	14.1	35.8	(13.5)	19.0	8.2
AEPS	10.2	13.8	12.0	14.3	15.4
EPS Growth %	14.1	35.8	(13.5)	19.0	8.2

Source: Company, HDFC sec Inst Research

Standalone Balance Sheet

Y/E March (Rs bn)	FY18	FY19	FY20E	FY21E	FY22E
SOURCES OF FUNDS					
Share Capital	22.55	22.55	22.55	22.55	22.55
Reserves And Surplus	380.73	418.38	452.94	494.07	538.57
Net Worth	403.28	440.93	475.50	516.62	561.12
Long-term Debt	9.76	8.71	48.71	56.71	66.71
Short-term Debt	-	-	-	-	-
Total Debt	9.76	8.71	48.71	56.71	66.71
Net Deferred Taxes	46.31	59.48	60.67	66.73	68.07
Long-term Provisions & Others	22.45	41.33	41.94	43.80	45.18
Total liabilities	481.81	550.44	626.80	683.85	741.07
APPLICATION OF FUNDS					
Net Block	287.90	310.86	388.50	428.71	468.20
CWIP	55.14	92.02	96.46	98.77	101.57
Investments	99.53	95.28	102.61	107.11	112.11
LT Loans And Advances	5.58	6.68	6.88	7.08	7.30
Other Non-current assets	25.43	25.72	26.50	27.29	28.11
Total Non-current Assets	473.58	530.57	620.94	668.96	717.29
Inventory	19.20	23.22	22.49	25.60	27.19
Debtors	40.52	50.74	49.15	55.94	59.43
Cash And Cash Equivalent	25.29	12.15	0.12	6.94	14.25
Loans And Advances	6.92	8.28	8.92	8.38	8.77
Other Current Assets	15.32	18.82	19.21	19.77	20.47
Total Current Assets	107.24	113.22	99.90	116.62	130.11
Creditors	38.82	39.61	39.36	45.35	48.18
Other Current Liabilities & Provns	60.20	53.73	54.68	56.39	58.15
Total Current Liabilities	99.02	93.34	94.04	101.74	106.33
Net Current Assets	8.23	19.87	5.86	14.89	23.78
Total Assets	481.81	550.44	626.80	683.85	741.07



INSTITUTIONAL RESEARCH

Standalone Cash Flow Statement

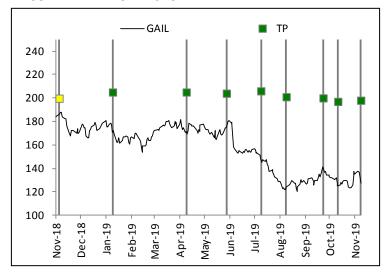
Y/E March (Rs bn)	FY18	FY19	FY20E	FY21E	FY22E
Reported PBT	69.58	90.85	75.98	85.97	93.04
Non-operating & EO Items	(9.87)	(15.45)	(10.37)	(10.78)	(11.21)
Interest Expenses	2.75	1.39	2.34	4.25	5.00
Depreciation	14.15	15.50	17.72	19.43	20.38
Working Capital Change	20.54	(24.75)	1.36	(2.16)	(1.52)
Tax Paid	(14.32)	(17.42)	(20.74)	(15.60)	(22.11)
OPERATING CASH FLOW (a)	82.84	50.12	66.30	81.12	83.58
Capex	(34.09)	(75.35)	(99.79)	(61.95)	(62.68)
Free Cash Flow (FCF)	48.74	(25.23)	(33.49)	19.17	20.90
Investments	(5.76)	4.25	(7.33)	(4.50)	(5.00)
Non-operating Income	9.87	15.45	10.37	10.78	11.21
Others	2.53	(0.29)	(0.77)	(0.79)	(0.82)
INVESTING CASH FLOW (b)	(27.45)	(55.95)	(97.53)	(56.47)	(57.29)
Debt Issuance/(Repaid)	(20.28)	(1.06)	40.00	8.00	11.11
Interest Expenses	(2.75)	(1.39)	(2.34)	(4.25)	(5.00)
FCFE	(50.49)	(58.39)	(59.87)	(52.72)	(51.18)
Share Capital Issuance	5.64	-	-	-	-
Dividend	(31.10)	(43.47)	(19.49)	(23.18)	(25.09)
Others	4.99	38.59	1.03	1.60	-
FINANCING CASH FLOW (c)	(43.51)	(7.32)	19.20	(17.84)	(18.98)
NET CASH FLOW (a+b+c)	11.88	(13.15)	(12.02)	6.82	7.31
EO Items, Others	-	-	-	-	-
Closing Cash & Equivalents	25.29	12.15	0.12	6.94	14.25

Source: Company, HDFC sec Inst Research

Standalone Key Ratios

Standarone Rey Ratios	FY18	FY19	FY20E	FY21E	FY22E
PROFITABILITY %					
EBITDA Margin	14.2	12.7	11.8	11.9	12.2
EBIT Margin	11.6	10.7	9.3	9.6	9.9
APAT Margin	8.6	8.3	7.4	7.8	7.9
RoE	11.7	14.8	11.8	13.0	12.9
Core RoCE	13.4	16.6	12.6	13.4	13.4
RoCE	10.1	12.3	9.5	10.3	10.3
EFFICIENCY					
Tax Rate %	33.6	33.7	28.9	25.2	25.2
Asset Turnover (x)	1.1	1.5	1.2	1.3	1.2
Inventory (days)	13	11	11	11	11
Debtor (days)	28	25	25	25	25
Other Current Assets (days)	10	9	10	9	8
Payables (days)	31	22	22	23	23
Other Current Liab & Provns (days)	41	26	27	25	24
Cash Conversion Cycle (days)	(21)	(3)	(4)	(3)	(2)
Net Debt/EBITDA (x)	(1.5)	(1.0)	(0.6)	(0.6)	(0.6)
Net D/E	(0.3)	(0.2)	(0.1)	(0.1)	(0.1)
Interest Coverage	22.6	57.8	29.0	18.7	17.4
PER SHARE DATA					
EPS (Rs)	10.2	13.8	12.0	14.3	15.4
CEPS (Rs)	13.34	17.29	15.91	18.57	19.95
DPS (Rs)	5.7	8.0	3.6	4.3	5.6
BV (Rs)	89.4	97.8	105.4	114.5	124.4
VALUATION					
P/E (x)	12.5	9.2	10.6	8.9	8.2
P/Cash EPS (x)	9.5	7.3	8.0	6.8	6.4
P/BV (x)	1.4	1.3	1.2	1.1	1.0
EV/EBITDA (x)	6.0	5.0	6.1	5.2	4.8
EV/Revenue (x)	0.9	0.6	0.7	0.6	0.6
OCF/EV (%)	18.1	10.6	12.8	15.7	16.3
FCFF /EV (%)	10.6	(5.3)	(6.5)	3.7	4.1
FCFE/M CAP (%)	(8.8)	(10.2)	(10.5)	(9.2)	(8.9)
Dividend Yield (%)	4.5	6.3	2.8	3.4	4.4

RECOMMENDATION HISTORY



Date	CMP	Reco	Target
5-Nov-18	186	NEU	199
9-Jan-19	178	BUY	205
9-Apr-19	172	BUY	205
29-May-19	175	BUY	204
9-Jul-19	147	BUY	206
11-Aug-19	124	BUY	201
22-Sep-19	126	BUY	200
11-Oct-19	127	BUY	197
11-Nov-19	127	BUY	198

Rating Definitions

BUY : Where the stock is expected to deliver more than 10% returns over the next 12 month period

NEUTRAL : Where the stock is expected to deliver (-)10% to 10% returns over the next 12 month period

SELL : Where the stock is expected to deliver less than (-)10% returns over the next 12 month period

HDFC securities Institutional Equities

Unit No. 1602, 16th Floor, Tower A, Peninsula Business Park, Senapati Bapat Marg, Lower Parel, Mumbai - 400 013

Board: +91-22-6171 7330 www.hdfcsec.com



Disclosure:

We, **Nilesh Ghuge, MMS & Divya Singhal, CA**, authors and the names subscribed to this report, hereby certify that all of the views expressed in this research report accurately reflect our views about the subject issuer(s) or securities. HSL has no material adverse disciplinary history as on the date of publication of this report. We also certify that no part of our compensation was, is, or will be directly or indirectly related to the specific recommendation(s) or view(s) in this report.

Research Analyst or his/her relative or HDFC Securities Ltd. does not have any financial interest in the subject company. Also Research Analyst or his relative or HDFC Securities Ltd. or its Associate may have beneficial ownership of 1% or more in the subject company at the end of the month immediately preceding the date of publication of the Research Report. Further Research Analyst or his relative or HDFC Securities Ltd. or its associate does not have any material conflict of interest.

Any holding in stock -No

HDFC Securities Limited (HSL) is a SEBI Registered Research Analyst having registration no. INH000002475.

Disclaimer:

This report has been prepared by HDFC Securities Ltd and is solely for information of the recipient only. The report must not be used as a singular basis of any investment decision. The views herein are of a general nature and do not consider the risk appetite or the particular circumstances of an individual investor; readers are requested to take professional advice before investing. Nothing in this document should be construed as investment advice. Each recipient of this document should make such investigations as they deem necessary to arrive at an independent evaluation of an investment in securities of the companies referred to in this document (including merits and risks) and should consult their own advisors to determine merits and risks of such investment. The information and opinions contained herein have been compiled or arrived at, based upon information obtained in good faith from sources believed to be reliable. Such information has not been independently verified and no guaranty, representation of warranty, express or implied, is made as to its accuracy, completeness or correctness. All such information and opinions are subject to change without notice. Descriptions of any company or companies or their securities mentioned herein are not intended to be complete. HSL is not obliged to update this report for such changes. HSL has the right to make changes and modifications at any time.

This report is not directed to, or intended for display, downloading, printing, reproducing or for distribution to or use by, any person or entity who is a citizen or resident or located in any locality, state, country or other jurisdiction where such distribution, publication, reproduction, availability or use would be contrary to law or regulation or what would subject HSL or its affiliates to any registration or licensing requirement within such jurisdiction.

If this report is inadvertently sent or has reached any person in such country, especially, United States of America, the same should be ignored and brought to the attention of the sender. This document may not be reproduced, distributed or published in whole or in part, directly or indirectly, for any purposes or in any manner.

Foreign currencies denominated securities, wherever mentioned, are subject to exchange rate fluctuations, which could have an adverse effect on their value or price, or the income derived from them. In addition, investors in securities such as ADRs, the values of which are influenced by foreign currencies effectively assume currency risk. It should not be considered to be taken as an offer to sell or a solicitation to buy any security.

This document is not, and should not, be construed as an offer or solicitation of an offer, to buy or sell any securities or other financial instruments. This report should not be construed as an invitation or solicitation to do business with HSL. HSL may from time to time solicit from, or perform broking, or other services for, any company mentioned in this mail and/or its attachments.

HSL and its affiliated company(ies), their directors and employees may; (a) from time to time, have a long or short position in, and buy or sell the securities of the company(ies) mentioned herein or (b) be engaged in any other transaction involving such securities and earn brokerage or other compensation or act as a market maker in the financial instruments of the company(ies) discussed herein or act as an advisor or lender/borrower to such company(ies) or may have any other potential conflict of interests with respect to any recommendation and other related information and opinions.

HSL, its directors, analysts or employees do not take any responsibility, financial or otherwise, of the losses or the damages sustained due to the investments made or any action taken on basis of this report, including but not restricted to, fluctuation in the prices of shares and bonds, changes in the currency rates, diminution in the NAVs, reduction in the dividend or income, etc.

HSL and other group companies, its directors, associates, employees may have various positions in any of the stocks, securities and financial instruments dealt in the report, or may make sell or purchase or other deals in these securities from time to time or may deal in other securities of the companies / organizations described in this report.

HSL or its associates might have managed or co-managed public offering of securities for the subject company or might have been mandated by the subject company for any other assignment in the past twelve months.

HSL or its associates might have received any compensation from the companies mentioned in the report during the period preceding twelve months from t date of this report for services in respect of managing or co-managing public offerings, corporate finance, investment banking or merchant banking, brokerage services or other advisory service in a merger or specific transaction in the normal course of business.

HSL or its analysts did not receive any compensation or other benefits from the companies mentioned in the report or third party in connection with preparation of the research report. Accordingly, neither HSL nor Research Analysts have any material conflict of interest at the time of publication of this report. Compensation of our Research Analysts is not based on any specific merchant banking, investment banking or brokerage service transactions. HSL may have issued other reports that are inconsistent with and reach different conclusion from the information presented in this report.

Research entity has not been engaged in market making activity for the subject company. Research analyst has not served as an officer, director or employee of the subject company. We have not received any compensation/benefits from the subject company or third party in connection with the Research Report.

HDFC securities Limited, I Think Techno Campus, Building - B, "Alpha", Office Floor 8, Near Kanjurmarg Station, Opp. Crompton Greaves, Kanjurmarg (East), Mumbai 400 042 Phone: (022) 3075 3400 Fax: (022) 2496 5066 Compliance Officer: Binkle R. Oza Email: complianceofficer@hdfcsec.com Phone: (022) 3045 3600

HDFC Securities Limited, SEBI Reg. No.: NSE, BSE, MSEI, MCX: INZ000186937; AMFI Reg. No. ARN: 13549; PFRDA Reg. No. POP: 11092018; IRDA Corporate Agent License No.: HDF 2806925/HDF C000222657; SEBI Research Analyst Reg. No.: INH000002475; SEBI Investment Adviser Reg. No.: INA000011538; CIN - U67120MH2000PLC152193

Mutual Funds Investments are subject to market risk. Please read the offer and scheme related documents carefully before investing.